



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/226 ISSUE DATE 29.10.15
DUE DATE 06.11.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 24.08.2015 to 30.08.2015. (Week No.22/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-22/FY15-16 covering the period 24.08.15 to 30.08.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

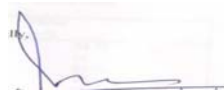
IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.



Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 24.08.2015 to 30.08.2015(Week 22/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	89.440136	89.787785	0.347649	8.55176	9.07810	0.41304	0.10122	9.06602
25	94.039549	92.096821	-1.942728	-70.96263	-59.26744	7.52335	0.00336	-63.43592
26	96.349284	94.457670	-1.891614	-61.00448	-47.32721	13.93811	0.00000	-47.06637
27	96.530510	96.407990	-0.12252	-5.13387	-6.40286	0.00000	0.08475	-5.04912
28	98.784538	97.618494	-1.166044	-23.04796	-25.71328	0.56958	0.00000	-22.47838
29	85.494007	84.854204	-0.639803	-6.23877	-0.23371	7.33820	0.84930	1.94873
30	86.203540	86.580559	0.377019	15.57312	14.01852	1.01428	0.55791	17.14531
	646.841564	641.803523	-5.038041	-142.26283	-115.84788	30.79656	1.59654	-109.86973

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.75580	0.00000	0.52652	-4.22928	4.14061	0.00000	-0.08867
2	RPH	1.66838	0.00000	0.15128	-1.51710	1.08043	0.00167	-0.43500
3	G.T.STN.	2.39244	0.00000	0.29648	-2.09596	0.10211	0.00120	-1.99265
	IPGCL	8.81662	0.00000	0.97428	-7.84235	5.32315	0.00288	-2.51632
4	PRAGATI GT	1.22609	0.00000	0.51752	-0.70857	0.86554	2.12429	2.28126
5	BAWANA	1.43045	0.00000	0.95307	-0.47738	4.28552	3.33893	7.14706
	PPCL	2.65654	0.00000	1.47058	-1.18596	5.15106	5.46321	9.42831
6	BTPS	0.00000	113.55402	20.83304	134.38705	-18.54260	0.10291	115.94736
7	BYPL	0.00000	93.74719	16.40835	110.15554	4.13745	11.24909	125.54208
8	BRPL	399.15995	0.00000	38.06566	-361.09430	173.48506	0.48740	-187.12183
9	NDPL	40.14614	0.00000	6.91630	-33.22984	26.87496	1.60918	-4.74570
10	NDMC	0.00000	34.19715	8.59729	42.79444	5.03913	10.39963	58.23320
11	MES	0.00000	4.94294	1.20274	6.14568	0.81616	0.46717	7.42900
	TOTAL	450.77925	246.44130	94.46823	-109.86973	202.28436	29.78147	122.19610

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refernces of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.08867	0.00000	-0.08867
2	RPH	0.43500	0.00000	-0.43500
3	G.T.STN.	1.99265	0.00000	-1.99265
	IPGCL	2.51632	0.00000	-2.51632
4	PRAGATI GT	0.00000	2.28126	2.28126
5	Bawana	0.00000	7.14706	7.14706
	PPCL	0.00000	9.42831	9.42831
6	BTPS	0.00000	115.94736	115.94736
7	BYPL	0.00000	125.54208	125.54208
8	BRPL	187.12183	0.00000	-187.12183
9	NDPL	4.74570	0.00000	-4.74570
10	NDMC	0.00000	58.23320	58.23320
11	MES	0.00000	7.42900	7.42900
12	Regional Deviation NRPC	0.00000	109.86973	109.86973
13	Pool balance due to additional Deviation	29.78147	0.00000	-29.78147
14	Pool balance due to capping of Generator & U/D Discom	202.28436	0.00000	-202.28436
	TOTAL	426.44969	426.44969	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.83
(i) Actual drawal from the grid in MUs	641.803523
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.160107
(b) GT	5.481615
(c) Pargati	34.378890
(d) BTPS	51.971384
(e) Bawana	-0.657146
Total	91.014636
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	732.818159
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	209.276389
(b) BRPL	303.438308
(c) BYPL	170.599182
(d) NDMC	38.162471
(e) MES	5.238147
(f) IP	0.009037
Total	726.723533
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.094626
(vi) Trans. Loss((v)*100/(iii)) in %	0.83

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	28.989666	29.002790	0.013124	1.567425	1.45526	0.16650	0.15411	1.77587
25-Aug-15	30.845954	30.289529	-0.556425	-8.556614	-15.47354	8.14068	0.07053	-7.26233
26-Aug-15	31.434477	30.646712	-0.787765	-14.578367	-24.29543	12.41824	0.04613	-11.83107
27-Aug-15	31.494892	31.566460	0.071568	-1.076898	-1.51165	0.58874	0.19451	-0.72840
28-Aug-15	31.856570	32.054166	0.197596	4.613668	5.44360	0.07923	0.28406	5.80689
29-Aug-15	26.906104	27.015823	0.109718	6.314756	4.88659	2.28564	0.66335	7.83559
30-Aug-15	28.923193	28.700909	-0.222284	-1.555149	-3.73467	3.19593	0.19649	-0.34225
Total	210.450857	209.276389	-1.174467	-13.271179	-33.22984	26.87496	1.60918	-4.74570

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	41.903103	40.484894	-1.418209	-30.80817	-44.32525	15.49791	0.35644	-28.47090
25-Aug-15	45.204292	42.413022	-2.791270	-45.12755	-88.20303	50.05117	0.00000	-38.15187
26-Aug-15	46.339249	43.856304	-2.482945	-43.66227	-74.94062	39.61026	0.00000	-35.33036
27-Aug-15	47.217677	45.403619	-1.814058	-36.33069	-47.58871	16.10585	0.00000	-31.48286
28-Aug-15	48.832800	46.186642	-2.646158	-31.20440	-56.10060	30.66748	0.00000	-25.43312
29-Aug-15	44.248483	42.584645	-1.663838	-29.28316	-38.81606	16.66464	0.01916	-22.13226
30-Aug-15	42.884852	42.509181	-0.375670	-9.25865	-11.12003	4.88774	0.11181	-6.12048
Total	316.630456	303.438308	-13.192148	-225.674893	-361.09430	173.48506	0.48740	-187.12183

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	22.219615	22.705990	0.486376	14.32264	14.77475	0.09952	1.48005	16.35431
25-Aug-15	23.447128	23.701269	0.254142	8.18657	9.47086	0.61211	0.09856	10.18152
26-Aug-15	24.559209	24.952664	0.393455	13.18144	16.59477	0.04886	0.51280	17.15642
27-Aug-15	25.233875	25.804474	0.570600	17.72184	19.36365	0.54585	0.78207	20.69157
28-Aug-15	25.666795	26.012232	0.345437	8.00113	9.43743	0.13989	0.03756	9.61489
29-Aug-15	23.114843	23.405027	0.290185	13.84080	13.52245	2.69122	3.15306	19.36673
30-Aug-15	23.362398	24.017524	0.655127	22.63021	26.99163	0.00000	5.18499	32.17663
Total	167.603861	170.599182	2.995321	97.884641	110.15554	4.13745	11.24909	125.54208

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	5.029558	5.654214	0.624656	19.34171	20.09185	0.00000	5.13003	25.22188
25-Aug-15	5.491758	5.705830	0.214072	7.32501	9.12334	0.02848	0.13575	9.28756
26-Aug-15	5.613078	5.842725	0.229647	8.82929	11.06714	0.07110	2.69795	13.83619
27-Aug-15	5.793050	5.953916	0.160866	4.67354	4.86893	0.35469	1.50755	6.73117
28-Aug-15	5.849965	5.956599	0.106634	3.25670	3.58270	0.27236	0.54124	4.39630
29-Aug-15	4.613461	4.690756	0.077295	2.04052	2.11443	0.29712	0.28249	2.69404
30-Aug-15	4.686542	4.358431	-0.328111	-6.23048	-8.05395	4.01538	0.10463	-3.93394
Total	37.077413	38.162471	1.085058	39.236283	42.79444	5.03913	10.39963	58.23320

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	0.704307	0.683346	-0.020961	-0.23125	-0.45932	0.24859	0.08572	-0.12501
25-Aug-15	0.748928	0.769651	0.020723	0.64622	0.68051	0.10197	0.01530	0.79777
26-Aug-15	0.762341	0.803921	0.041579	1.50945	1.90740	0.00000	0.04189	1.94929
27-Aug-15	0.759969	0.819980	0.060011	1.64528	1.85484	0.00000	0.07643	1.93127
28-Aug-15	0.758952	0.780434	0.021482	0.54127	0.59216	0.04801	0.00187	0.64204
29-Aug-15	0.674002	0.715128	0.041126	1.41254	1.71315	0.00000	0.11473	1.82789
30-Aug-15	0.673312	0.665686	-0.007625	0.23559	-0.14306	0.41759	0.13124	0.40576
Total	5.081811	5.238147	0.156336	5.759097	6.14568	0.81616	0.46717	7.42900

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	0.024000	0.001280	-0.022720	-0.70904	-0.67871	0.61867	0.00000	-0.06004
25-Aug-15	0.024000	0.001719	-0.022281	-0.73476	-0.68091	0.63944	0.00000	-0.04148
26-Aug-15	0.024000	0.001067	-0.022933	-0.69991	-0.62988	0.59924	0.00000	-0.03064
27-Aug-15	0.024000	0.001454	-0.022546	-0.66669	-0.60505	0.58197	0.00000	-0.02309
28-Aug-15	0.024000	0.001345	-0.022655	-0.55390	-0.50223	0.48360	0.00000	-0.01863
29-Aug-15	0.024000	0.001226	-0.022774	-0.65881	-0.55655	0.57644	0.00000	0.01989
30-Aug-15	0.024000	0.000943	-0.023057	-0.73269	-0.57595	0.64126	0.00000	0.06531
Total	0.168000	0.009037	-0.158963	-4.755798	-4.22928	4.14061	0.00000	-0.08867

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	0.780000	0.782381	0.002381	-0.07821	-0.07487	0.00000	0.00010	-0.07477
25-Aug-15	0.769500	0.774606	0.005106	-0.03322	-0.03078	0.06379	0.00110	0.03411
26-Aug-15	0.769500	0.777361	0.007861	-0.24020	-0.21617	0.02410	0.00000	-0.19206
27-Aug-15	0.764500	0.785737	0.021237	-0.49164	-0.44619	0.01294	0.00000	-0.43324
28-Aug-15	0.761000	0.788483	0.027483	-0.60973	-0.55286	0.00000	0.00000	-0.55286
29-Aug-15	0.767000	0.788601	0.021601	-0.62395	-0.52710	0.00000	0.00000	-0.52710
30-Aug-15	0.774000	0.784446	0.010446	-0.31549	-0.24800	0.00128	0.00000	-0.24672
Total	5.385500	5.481615	0.096115	-2.392442	-2.09596	0.10211	0.00120	-1.99265

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	-0.033000	-0.024555	0.008445	-0.26708	-0.25566	0.16596	0.00000	-0.08970
25-Aug-15	-0.033000	-0.023420	0.009580	-0.33585	-0.31124	0.22955	0.00087	-0.08082
26-Aug-15	-0.033000	-0.022163	0.010837	-0.38567	-0.34709	0.27810	0.00000	-0.06898
27-Aug-15	-0.033000	-0.023047	0.009953	-0.30853	-0.28001	0.21624	0.00080	-0.06296
28-Aug-15	-0.033000	-0.023496	0.009504	-0.22368	-0.20282	0.13588	0.00000	-0.06694
29-Aug-15	-0.024000	-0.021820	0.002180	-0.07331	-0.06193	0.03320	0.00000	-0.02873
30-Aug-15	-0.024000	-0.021606	0.002394	-0.07425	-0.05837	0.02151	0.00000	-0.03686
Total	-0.213000	-0.160107	0.052893	-1.668384	-1.51710	1.08043	0.00167	-0.43500

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	1.42300	1.43609	0.013094	-0.24959	-0.23892	0.61635	0.05933	0.43675
25-Aug-15	3.48000	3.48718	0.007176	-0.15976	-0.14805	0.00000	0.00000	-0.14805
26-Aug-15	4.25550	4.27519	0.019686	-0.37157	-0.33439	0.16665	0.00000	-0.16774
27-Aug-15	6.08375	6.04511	-0.038642	1.43581	1.61868	0.08255	2.06496	3.76619
28-Aug-15	6.36000	6.38462	0.024624	-0.59210	-0.53687	0.00000	0.00000	-0.53687
29-Aug-15	6.36000	6.38406	0.024060	-0.95170	-0.80399	0.00000	0.00000	-0.80399
30-Aug-15	6.36000	6.36664	0.006642	-0.33717	-0.26504	0.00000	0.00000	-0.26504
Total	34.322250	34.378890	0.056640	-1.226090	-0.70857	0.86554	2.12429	2.28126

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.8.2015 to 30.08.15(week No. 22/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	7.920000	7.355804	-0.564196	17.55828	18.23925	-2.57047	0.00436	15.67314
25-Aug-15	7.920000	7.412844	-0.507156	16.90443	21.13673	-3.16476	0.00000	17.97197
26-Aug-15	8.115750	7.583880	-0.531870	18.26005	23.07402	-3.64127	0.06948	19.50222
27-Aug-15	7.957500	7.404132	-0.553368	16.49688	18.59804	-2.82933	0.00000	15.76871
28-Aug-15	7.920000	7.346748	-0.573252	14.15764	16.99627	-1.08975	0.02907	15.93559
29-Aug-15	7.920000	7.319232	-0.600768	17.42484	21.13322	-3.07036	0.00000	18.06286
30-Aug-15	7.970000	7.548744	-0.421256	12.75191	15.20953	-2.17666	0.00000	13.03287
Total	55.723250	51.971384	-3.751866	113.554017	134.38705	-18.54260	0.10291	115.94736

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Aug-15	-0.07200	-0.08707	-0.015074	0.51756	0.53763	0.52766	0.93521	2.00051
25-Aug-15	-0.07200	-0.09396	-0.021960	0.79993	1.00021	0.39234	1.02819	2.42073
26-Aug-15	-0.09100	-0.11343	-0.022432	0.83401	1.05388	0.48424	1.12700	2.66512
27-Aug-15	-0.12000	-0.08786	0.032140	-1.01555	-0.92166	0.89562	0.09978	0.07374
28-Aug-15	-0.12000	-0.09184	0.028162	-0.70050	-0.63516	0.56642	0.04670	-0.02204
29-Aug-15	-0.12000	-0.09584	0.024162	-0.77592	-0.65549	0.57670	0.06442	-0.01437
30-Aug-15	-0.12000	-0.08714	0.032857	-1.08997	-0.85679	0.84254	0.03762	0.02337
Total	-0.715000	-0.657146	0.057854	-1.430450	-0.47738	4.28552	3.33893	7.14706

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Sumedh

Manager (SO/EA)

